

Utah Power/Rocky Mountain Power Rate Changes 1992-2013

Effective Date	Docket No.	Company \$ Change Initial Request	Commission \$ Change Approved	700kwh/month Residential Annual Bill	Percent Change	Reason
March 10, 1992	90-035-06		-22,986,260	\$586.44	-3.67%	PSC approved settlement of general rate case
April 15, 1997	97-035-01			\$576.48	-1.67%	DPU/CCS proposed interim reduction
March 1, 1999	97-035-01		-85,364,352	\$505.32	-11.33%	DPU/CCS proposed rate decrease case
January 10, 2000	98-2035-04			\$496.20	-1.80%	schedule 99, Scottish Power merger credit approved
May 25, 2000	99-035-10	67,000,000	17,043,348	\$516.96	2.50%	general rate case
September 1, 2000	00-035-09			\$518.40	0.25%	schedules 3 and 91 added for low income lifeline program
October 27, 2000	99-035-10			\$518.64	0.03%	reconsideration of May 25th order
February 2, 2001	01-035-01	142,000,000	70,000,000	\$568.44	9.40%	gen rate case-interim increase for financial health
April 10, 2001	98-2035-04			\$573.12	0.82%	merger credit reduction
November 2, 2001	01-035-01			\$568.06	-0.88%	rate design changes from general rate case
April 1, 2002	01-035-23,29&36			\$573.80	1.01%	expiration of schedule 99, Scottish Power merger credit
April 1, 2004	03-2035-02	125,000,000	65,033,916	\$604.37	6.98%	PSC approved settlement of general rate case; schedule 193 Approved
March 1, 2005	04-035-42	111,022,484	51,002,000	\$628.01	4.40%	PSC approved settlement of general rate case
November 23, 2005	05-035-T19			\$627.77	-0.04%	schedule 91 surcharge reduced by 17%
December 2005-March 2006	04-035-21		-1,799,390			schedule 91 refund
August 7, 2006	06-035-T05	-9,955,424	-9,955,424	\$622.51	-0.85%	schedule 193 DSM surcharge reduced
November 27, 2006	06-035-T11	577,099	577,099	\$622.87	0.06%	schedule 91 surcharge increased
December 11, 2006	06-035-21	194,100,000	115,007,020	\$679.84	9.15%	PSC approved settlement of general rate case with rate
June 1, 2007	06-035-21			\$688.08	1.21%	credit to June 1, 2007.
August 13, 2008	07-035-93	161,200,000	36,164,195	\$706.77	2.72%	general rate case
October 13, 2008	07-035-93		3,207,810	\$708.38	0.23%	general rate case order on reconsideration
May 8, 2009	08-035-38	160,600,000	45,000,000	\$724.81	2.32%	PSC approved settlement of general rate case and cost of service
June 16, 2009	08-035-38			\$718.94	-0.81%	PSC approved settlement of rate design
September 1, 2009	09-035-T08	56,252,000	34,654,000	\$736.64	2.46%	schedule 193 DSM surcharge increased
November 1, 2009	09-035-T15			\$737.84	0.16%	schedule 91 low-income assistance surcharge increased
February 18, 2010	09-035-23	66,883,665	32,414,860	\$754.05	2.20%	general rate case
June 2, 2010	09-035-23			\$752.09	-0.26%	general rate case cost of service and rate design change
January 1, 2011	10-035-13,14,&89	88,410,000	43,810,000	\$775.15	3.07%	Major plant additions (sched. 40), deferred recovery of major plant additions (sched. 97), credit for renewable energy certificates(REC) (sched. 98)
January 1, 2011	10-035-T14	-13,500,000	-13,500,000	\$768.88	-0.81%	schedule 193 DSM surcharge decreased to recover \$57 million in annual program expenditures
September 8, 2011	11-035-T08	-15,000,000	-15,000,000	\$758.41	-1.42%	Expiration of schedule 97, deferred recovery of major plant additions
September 21, 2011	10-035-124	232,000,000	117,000,000	\$809.17	6.69%	General Rate Increase; Expiration of MPA schedule 40; Continuation and slight increase of REC credit until May 31, 2012.
October 4, 2011	11-035-T07	466,000	466,000	\$809.53	0.04%	schedule 91 low-income assistance surcharge increased
February 1, 2012	11-035-T14	-21,000,000	-8,400,000	\$805.64	-0.48%	schedule 193 DSM surcharge decrease
June 1, 2012	12-035-T06	-6,725,642	-6,725,642	\$802.59	-0.38%	schedule 194 DSM refund
June 1, 2012	12-035-68	-4,028,910	-4,028,910	\$821.28	2.33%	termination of 10-035-124 schedule 98 \$20 million renewable energy credit and approval of \$4,028,910 credit
June 1, 2012	12-035-67	20,000,000	20,000,000	\$830.53	1.17%	schedule 94 deferred net power cost surcharge
October 12, 2012	11-035-200	172,300,000	100,000,000	\$874.00	5.23%	Step 1 general rate increase
October 12, 2012	11-035-104	50,000,000	50,000,000	\$877.05	0.35%	Solar incentive program: total of \$50 million to be collected through rates over five years, 2013 through 2017.
March 1, 2013	12-035-67	9,300,000	7,800,000	\$879.02	0.22%	Energy Balancing Account charge: \$3.9 million annual increase for two years.
March 1, 2013	13-035-T01	-13,019,000	-13,019,000	\$876.28	-0.31%	schedule 194 DSM refund
June 1, 2013	13-035-33	765,378	765,378	\$876.40	0.01%	Renewable Energy Credit Schedule 98 reduced from \$4,028,910 to \$3,263,532.
September 1, 2013	11-035-200		54,000,000	\$902.95	3.03%	Step 2 general rate increase approved in Docket No. 11-035-200; effective date is conditional.
September 15, 2013	13-035-136	4,263,164	4,263,164	\$909.27	0.70%	Early termination of Schedule 194 DSM refund